AB 970 PEAK LOAD REDUCTION PROGRAM SOLICITATION AWARDS SUMMARY OF GRANT PROGRAM ACTIVITY

APRIL 27, 2001, 1:30 p.m.

| APRIL 27, 2001, 1:30 p.m. | | | , | | 1 | |
|--|--------------------|---------------|--|--------------------------------------|---------|------------------------------------|
| FUNDING ALLOCATION | : \$50,000,00 | 0 | PROGRAM GOAL: 19 | 92 MW | | |
| Program Element | Funds Allocated | Goal in MW | #Grants/Contracts Awarded and/or Pending Approval | AB 970 Funds Committed To Date | | Average \$/Peak kW Reduction |
| Light Emitting Diode (LED) Traffic Signals | \$10,000,000 | 10 | 43 Grants | \$10,000,000 | 5,967 | \$1,676 |
| Innovative Efficiency and Renewables | \$6,350,500 | 32 | 8 Grants | \$6,350,500 | 39,649 | \$160 |
| Demand Responsive HVAC and Lighting Building Systems | \$10,448,153 | 50 | 1 Interagency Agrmt, 8 Contracts, 5 Grants | \$10,448,153 | 111,381 | \$94 |
| Cool Roofs | \$9,446,500 | 30 | 4 Contracts for Cool Roofs and 3 Supporting Services Contracts | \$9,446,500 | 25,136 | \$376 |
| State Buildings and Public Universities | \$5,500,000 | 50 | 4 Interagency Agrmts 1 Contract | \$5,500,000 | 80,000 | \$69 |
| Water and Wastewater Treatment Pump and Related Equipment Retrofit | \$6,754,847 | 20 | 64 Grants | \$6,718,457 | 81,510 | \$82 |
| Evaluation Contract with Steve Schiller Associates | \$1,500,000 | | 1 Contract | \$1,000,000 | | |
| | | | | | | rage eak kW uction |
| TOTALS | \$50,000,000 | 192 | 138 Projects Pending * *This figure does not | \$49,463,610 | 343,643 | \$144 |
| | | | include evaluation or support services contracts.) | | | |

| AB 970 PEAK LOAD REDUCTION PROGRAM SOLICITATION AWARDS | | | | |
|--|-------------------------------------|------------------|-----------------------|-----------------------------------|
| | m ACTIVITY DETAIL BY PR | OGRAM ELI | EMENT | |
| | E (LED) TRAFFIC SIGNALS | Goal: 10 M | \a/ | |
| Original Allocation \$10 | Willion | Goal: 10 W | IVV | |
| Applicant | Project | Type of Award | Award Amount | Est. kW Peak Load Reduction |
| City of Santa Barbara | Install LED's @ 109 Intersections | Grant | \$161,135 | 146 |
| City of Temecula | Install LED's @ 74 Intersections | Grant | \$140,870 | 153 |
| City of San Diego | Install LED's @ 1,271 Intersections | Grant | \$1,436,580 | 576 |
| City of Redding | Install LED's @ 68 Intersections | Grant | \$197,420 | 121 |
| City of Moreno Valley | Install LED's @ 68 Intersections | Grant | \$60,500 | 101 |
| City of Westminster | Install LED's @ 60 Intersections | Grant | \$69,310 | 29 |
| City of Baldwin Park | Install LED's @ 61 Intersections | Grant | \$82,650 | 59 |
| City of Escondido | Install LED's @ 100 Intersections | Grant | \$145,550 | 52 |
| City of Victorville | Install LED's @ 45 Intersections | Grant | \$136,000 | 108 |
| CalTrans | Install LED's throughout State | Grant | \$2,593,360 | 923 |
| City of Chino Hills | Install LED's @ 32 Intersections | Grant | \$70,940 | 58 |
| City of Glendale | Install LED's @ 100 Intersections | Grant | \$416,960 | 207 |
| City of Sacramento | Install LED's @ 198 Intersections | Grant | \$117,000 | 182 |
| City of Costa Mesa | Install LED's @ 131 Intersections | Grant | \$90,850 | 137 |
| City of Hesperia | Install LED's @ 18 Intersections | Grant | \$40,470 | 33 |
| City of San Marcos | Install LED's @ 55 Intersections | Grant | \$135,760 | 64 |
| Santa Clara County | Install LED's @ 71 Intersections | Grant | \$118,610 | 48 |
| Town of Apple Valley | Install LED's @ 20 Intersections | Grant | \$46,120 | 40 |
| City of Rosemead | Install LED's @ 52 Intersections | Grant | \$120,910 | 117 |
| City of Folsom | Install LED's @ 44 Intersections | Grant | \$12,223 | 60 |
| City of Paramount | Install LED's @ 41 Intersections | Grant | \$94,180 | 53 |
| City of Maywood | Install LED's @ 22 Intersections | Grant | \$43,985 | 28 |
| City of Cudahy | Install LED's @ 15 Intersections | Grant | \$31,775 | 27 |
| City of Bell Gardens | Install LED's @ 34 Intersections | Grant | \$85,825 | 56 |
| City of Palm Springs | Install LED's @ 70 Intersections | Grant | \$192,000 | 147 |
| City of Rancho Mirage | Install LED's @ 35 Intersections | Grant | \$66,760 | 54 |
| City of Roseville | Install LED's @ 115 Intersections | Grant | \$358,860 | 264 |
| City of Anaheim Department of Public Works | Install I FD's @ 20F Interceptions | Cront | \$20E 860 | 120 |
| City of Mission Viejo | Install LED's @ 285 Intersections | Grant | \$305,860 \$93,310 | 139 |
| City of Eureka | Install LED's @ 61 Intersections | Grant | | 69 32 |
| City of Elk Grove | Install LED's @ 24 Intersections | Grant | \$47,460 | |
| | Install LED's @ 46 Intersections | Grant | \$35,990 | 57 |
| City of Citrus Heights | Install LED's @ 43 Intersections | Grant | \$99,070 | 27 |
| City of Moorpark | Install LED's @ 16 Intersections | Grant | \$38,960 | 33 |
| City of Alameda | Install LED's @ 73 Intersections | Grant | \$196,380 | 112 |
| Town of Woodside | Install LED's @ 1 Intersection | Grant | \$750 | 0.2 |
| City of Santa Clara | Install LED's @ 45 Intersections | Grant | \$147,000 | 123 |
| City of Sebastopol | Install LED's @ 2 Intersections | Grant | \$7,550 | 5 |
| City of South Gate | Install LED's @ 59 Intersections | Grant | \$134,070 | 103 |
| City of Azusa | Install LED's @ 36 Intersections | Grant | \$29,060 | 40 |
| City of Palo Alto | Install LED's @ 89 Intersections | Grant | \$224,700 | 161 |
| County of Sacramento | Install LED's @ 68 Intersections | Grant | \$45,800 | 51 |

| City of Pasadena | Install LED's | Grant | \$76,060 | 36 |
|---------------------------|------------------------------------|-------|--------------|-----------------------|
| Los Angeles Dept of Water | | | | |
| and Power-LA | Install LED's @ 4300 Intersections | Grant | \$1,451,377 | 1,136 |
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| | | | | Average \$/ kW Reduct |
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| | | | | |
| TOTALS: | 43 Projects Pending | | \$10,000,000 | 5,967 |

| AB 970 PEAK LOAD REDUCTION PROGRAM SOLICITATION AWARDS | | | | |
|--|--|--------------------------|-------------------------|-----------------------------------|
| | .m ACTIVITY DETAIL BY PRO | OGRAM EL | EMENT | |
| | NCY AND RENEWABLES | 0.54.201 | #NA/ | |
| Original Allocation: \$1 Applicant | Project | Goal: 32 N Type of Award | Award Amount | Est. kW Peak Load Reduction |
| San Joaquin Valley Energy Partners | Biomass powerplant rennovation and repowering | | \$2,000,000 | 22,230 |
| Kmart Corporation County of San Diego Public Works | Lighting retrofits in 85 Kmart stores Landfill gas-fueled electric generation | Grant Grant | \$2,000,000 \$75,000 | 8,192 300 |
| Berrenda Mesa Water District | Expansion of water storage for off- peak pumping | Grant | \$310,000 | 1,240 |
| Lost Hills Water District | Expansion of water storage for off- peak pumping Ethanol-fueled back-up generation | Grant | \$361,750 | 1,447 |
| Pure Power Energy Company | . • | Grant | \$900,000 | 3,600 |
| Mt. San Antonio College | Lighting, HVAC and controls retrofit | Grant | \$458,250 | 1,658 |
| Los Angeles Valley College | Lighting, HVAC and controls retrofit | Grant | \$ 245,500 | 982 |
| | | | | |
| | | | | Average \$/P |
| TOTALS: | 8 Projects Pending | | \$6,350,500 | 39,649 |

| Original Allocation: \$1 | E HVAC AND LIGHTING BUILD | Goal: 50 M | _ | |
|--|--|--------------------------|-----------------|-----------------------------------|
| Applicant | Project | Type of Award | Award Amount | Est. kW Peak Load Reduction |
| Department of General Services | Provide demand responsive system (install infrastructure to monitor and verify peak savings achieved by peak load reduction strategies) and perform peak load reduction test With SDG&E, recruit approx. 100 customers with connected load of 50 | Interagency Agreement | \$1,250,000 | 10,663 |
| Apogee | MW minimum into their demand exchange program. | Contract | \$422,915 | 5,000 |
| San Diego Regional Energy Office | Recruit 250 customers to install demand responsive systems and participate in either SDG&E voluntary reductions or ISO demand relief program | Contract | \$1,060,505 | 3,120 |
| City of Roseville | City will sign up 22 large customers, with greater than 500 kW and 10-13 customers with loads from 250 kW to 500 kW. | Contract | \$956,000 | 10,000 |
| Enron | Install demand responsive systems to achieve 18 MW savings from existing customers | Contract | \$1,500,000 | 7,500 |
| PG&E | Install demand responsive systems and meters to a connected load of approx 300 MW, gaining a potential reduction of 30 to 50 MW from large and medium customers | Contract | \$1,411,026 | 35,000 |
| Siebens | Install demand responsive systems in 5 - 8 large hotels and aggregate their load into ISO or PX program | | \$309,950 | 1,300 |
| Sacramento Municipal Utility District | sites, allowing for load bid into demand exchange, and 10 buldings will be hooked to direct or automatic load control programs | Contract | \$802,500 | 20,000 |
| Cisco Systems | Install HVAC and Lighting Building System | Grant | \$40,460 | 1,250 |
| Alameda County | Install HVAC and Lighting Building System | Grant | \$260,964 | 1,248 |
| | Recruit approx 100 non-residential | | | |

customers with connected loads greater than 1 MW Install HVAC and Lighting Building

Install HVAC and Lighting Building

Install HVAC and Lighting Building

System

System

System

\$1,400,000

\$445,693

\$283,140

\$305,000

Contract

Grant

Grant

Grant

12,000

1,813

1,267

1,220

Global Energy Partners

Hewlett-Packard Foothill College District-De Anza

General Services

Administration

| | | | Averag kW Re |
|---------|---------------------|--------------|-----------------|
| | | | kW Re |
| | | | |
| | | | |
| TOTALS: | 14 Projects Pending | \$10,448,153 | 111,381 |

| COOL ROOFS | | | | |
|---|--|------------------|-----------------|-----------------------------------|
| Original Allocation: \$1 | 0 Million | Goal: 30 M | W | |
| Applicant | Project | Type of Award | Award Amount | Est. kW Peak Load Reduction |
| Sacramento Tree Foundation | Install Cool Roof | Contract | \$3,063,280 | 8,357 |
| Los Angeles Department of Water and Power | Install Cool Roof | Contract | \$2,000,000 | 5,724 |
| San Diego Regional Energy Office | Install Cool Roof | Contract | \$2,360,780 | 5,355 |
| Sacramento Municipal Utility District | Install Cool Roof | Contract | \$2,000,000 | 5,700 |
| PositivEnergy | Materials and Procedures Support | Contract | \$9,990 | (|
| Hashem Akbari | Technical Assistance | Contract | \$9,950 | (|
| PositivEnergy | Marketing Products | Contract | \$2,500 | (|
| | | | | |
| | | | | Average \$/Pe |
| | | | | |
| TOTALS: | 4 Projects and 3 Support Contracts Pending | | \$9,446,500 | 25,13 |

| AB 970 PEAK LOAD REDUCTION PROGRAM SOLICITATION AWARDS | | | | |
|--|---|--------------------------|-----------------|-----------------------------------|
| | .m ACTIVITY DETAIL BY PRO | OGRAM ELI | EMENT | |
| | ID PUBLIC UNIVERSITIES | | | |
| Original Allocation: \$ | 5.5 Million | Goal: 50 M | <u>IW</u> | |
| Applicant | Project | Type of Award | Award Amount | Est. kW Peak Load Reduction |
| University of California | Provide funds to implement lighting, HVAC and control projects | Interagency Agreement | \$421,025 | 1,680 |
| California State University | Provide funds to implement lighting, HVAC and control projects | Interagency Agreement | \$1,828,975 | 3,250 |
| Grueneich Resource Advocates | Provide 30 MW of peak load reduction for California State University and University of California | Sole Source Contract | \$750,000 | 30,000 |
| Department of General Services | Provide energy audits, peak load reduction plans and training in support of State and university buildings, provide an inventory pool of equipment | Interagency Agreement | \$2,000,000 | 25,000 |
| Department of Corrections | Provide heat pumps, load verification meters, peak load reduction plans and training, training in energy management and control systems, and a system-wide peak load reduction test | Interagency Agreement | \$500,000 | 20,070 |
| | | | | |
| | | | | Average \$ kW Redu |
| TOTALS: | 5 Projects Pending | | \$5,500,000 | 80,000 |

AB 970 PEAK LOAD REDUCTION PROGRAM SOLICITATION AWARDS APRIL 27, 2001, 1:30 p.m. - ACTIVITY DETAIL BY PROGRAM ELEMENT WATER AND WASTEWATER TREATMENT PUMP AND RELATED EQUIPMENT RETROFIT

| Current Allocation: \$5 | \$5 Million Goal: 20 MW | | | | |
|--|---|------------------|-----------------|-------------------|--|
| V | | | | Est. kW Peak | |
| Applicant | Project | Type of Award | Award Amount | Load Reduction | |
| City of San Diego | Install Water Turbine | Grant | \$360,000 | 1,200 | |
| | Install Back-Up Generator and ISO | | | , | |
| City of San Diego | Program | Grant | \$486,000 | 2,513 | |
| City of Gilroy | Increase Reservoir Capacity | Grant | \$236,310 | 788 | |
| City of Filmore | Retrofit three wells | Grant | \$175,500 | 585 | |
| Hetch Hetchy Water and Power | Lighting retrofit, modification of ozone air compressor with VFD, and impeller trim of one 46 MGD pump | Grant | \$75,840 | 253 | |
| Santiago County Water | | | | | |
| District | Installation of new SCADA system | Grant | \$38,100 | 127 | |
| Moulton Niguel Water District | Convert two pump stations to flow control facilities and remove two pumps from service at each station | Grant | \$100,500 | 335 | |
| Moulton Niguel Water District | Increase pump station capacity and install check valves | Grant | \$84,000 | 280 | |
| Moulton Niguel Water District | Addition of fifth 2,800 gpm pump to increase amount of water in storage | Grant | \$111,900 | 373 | |
| Moulton Niguel Water District | Replace 500 gpm booster pump by 1750 gpm pump | Grant | \$51,000 | 170 | |
| Moulton Niguel Water District | Complete 1.4 million gallon storage reservoir and new pump controls | Grant | \$120,300 | 401 | |
| Moulton Niguel Water District | Complete pipeline and convert reservoir to recycled waster storage | Grant | \$50,400 | 168 | |
| Centerville Community Services District | Install radio telemetry control system to replace hardwired tone telemetry and relay locig control system | Grant | \$23,200 | 116 | |
| Eastern Municipal Water District | Install Symbio Sensor Monitoring System to measure Nicotainamide Adenine Dincleotide concentration to more effectively determine oxygen demand and control aeration process | Grant | \$39,000 | 130 | |
| City of Escondido | Procure and install 12 microturbines for digester gas | Grant | \$90,000 | 300 | |
| Metropolitan Water District of Southern California | Engineering and installation of telemetry, metering and related equipment to enable participation in the ISO's Summer 2001 Demand Relief Program. | Grant | \$247,770 | 35,000 | |
| Idyllwild Water District | Upgrade aeration system, replace two motors | Grant | \$9,000 | 30 | |
| Town of Apple Valley | Remove and replace two existing fifty horsepower pumps and motors with two new twenty horsepower pumps and motors | | \$13,428 | 45 | |
| Yuba City | Install premium efficienty motors, sluice gates at oxygen reactors, air evaporators, VFD's, use and store LOX, and install energy management systems | | \$166,000 | 554 | |
| i dod Oity | 0,000110 | Jiunt | φ100,000 | 554 | |

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|---|--|-------|------------------|-------|
| Padre Dam Municipal Water District | Water Pump Station No. 2: Install an additional 150 hp pump, and ancillary facilities | Grant | \$12,660 | 42 |
| | Redesign and refurbish 750 kW engine generator and add 550 kW | | | |
| Union Sanitary District | engine generator | Grant | \$357,000 | 1,190 |
| Eastern Municipal Water District | Purchase and install two 30 kW Capstone micro-turbines | Grant | \$18,000 | 60 |
| City of San Diego Water Department | Direct control 5 of BUG's - ISO | Grant | \$163,000 | 1,780 |
| City of San Diego Water Department | Retrofit 16 BUG's with emission controls | Grant | \$480,000 | 8,500 |
| - | | | V 100,000 | 2,000 |
| El Dorado Irrigation District Groveland Community | Replace one 200 hp blower with a 100 hp and automate blower controls Ungrade water treatment plant | Grant | \$49,500 | 165 |
| Services District | control system | Grant | \$40,513 | 230 |
| City of Kerman | Replace aerators, pumps, install VFD's | Grant | \$26,000 | 07 |
| San Elijo Joint Powers | Install three microturbines for | Giani | \$26,000 | 87 |
| Authority Westwood Community | digester gas | Grant | \$25,200 | 84 |
| Services District | Install pump(s)/SCADA system, and related appurtenances | Grant | \$58,340 | 200 |
| | Incorporate changes to motor controls, add programmable logic controllers at each booster station, communications infrastructure, and human machine interface and data logger and write custom control | | | |
| City of San Bruno | program | Grant | \$237,300 | 791 |
| United Water Conservation District | Replace two pump and motor assemblies at drinking water wells | Grant | \$25,020 | 83 |
| Tahoe-Truckee Sanitation Agency | Install premium efficiency motors, lighting upgrades, controls and HVAC | Grant | \$48,715 | 180 |
| | Replace non-operational co- | | ψ10,710 | 100 |
| City of Pinole | generation system | Grant | \$64,200 | 214 |
| City of Los Angeles Bureau of Sanitation | City of Los Angeles will use this grant to complete four tasks (this is one of four) at Hyperiod Wastewater Treatment Facility, adding electrical devices, modification of a blower blade, installation of 18 power planner III series voltage reducing motor conditioners, and retrofitting of lighting system. | Grant | \$11,000 | 60 |
| City of Los Angeles Bureau | Two of four con above | Cront | # 04.000 | 00 |
| of Sanitation | Two of four - see above | Grant | \$24,000 | 80 |
| City of Los Angeles Bureau of Sanitation City of Los Angeles Bureau | Three of four - see above | Grant | \$43,500 | 146 |
| of Sanitation | Four of four - see above | Grant | \$6,570 | 22 |
| Lompico County Water District | Construct Well No. 7A to provide additional supply, enabling off-peak production and eliminating peak hour electricity load Wastewater reclamation pump | Grant | \$24,599 | 82 |
| City of Fresno | motors and waterwell motor replacements | Grant | \$60,030 | 200 |

| Trabuco Canyon Water | Upgrade facility to allow off-peak | | 4 | |
|--|--|-------|-----------------|-----|
| District | pumping operation | Grant | \$28,200 | 94 |
| | | | | |
| | La stall as front interest and a series a series and a series | | | |
| | Install refurbished engine-generator, | | | |
| | move inactive cogeneration unit, | | | |
| | reconfigure gas fuel supply systems, | | | |
| | install an engine heat recovery system, new air/fuel ratio control | | | |
| | system, and all associated | | | |
| City of Vacaville | equipment and controls | Grant | \$84,750 | 283 |
| Montalvo Municipal | Replace coarse bubble diffusers with | | φοτ,7ου | 200 |
| Improvement District | fine bubble diffusers | Grant | \$7,110 | 24 |
| | | | Ψ1,110 | |
| | Shut down two booster pumps during | | | |
| | peak by balancing pressure between | | | |
| Riverside Highland Water | two reservoirs, and make pipeline | | | |
| Company | improvements | Grant | \$30,957 | 334 |
| | High efficiency motor installation, | | | |
| Inland Empire Utilities | microturbine installation, and energy | | | |
| Agency | recover generator rebuild | Grant | \$115,200 | 384 |
| San Simoon Community | Replace plant's compressed air system and install an energy | | | |
| San Simeon Community Services District | management system | Grant | \$11,850 | 40 |
| Services District | management system | Giant | \$11,000 | 40 |
| | Modify on-site power distribution and | | | |
| | power quality improvements, add | | | |
| Atwater Wastewater | VFD's and controls for pumping | | | |
| Treatment Plant | optimization | Grant | \$20,790 | 69 |
| | Replace existing jet aeration mixing | | | |
| Novato Sanitary District | system | Grant | \$59,805 | 199 |
| | Replace existing method of | | | |
| Eastern Municipal Water | measuring dissolved oxygen in the | | | |
| District | activated sludge process | Grant | \$172,200 | 574 |
| 0 1.0 | Replace pumps and motors with high | | | |
| City of Corona | efficiency units | Grant | \$35,400 | 124 |
| | Replace motors, bowls, and impellers | | | |
| | on well sites, replace existing A/C | | | |
| | carrier unit, install motor monitoring | | | |
| Palmdale Water District | system and two booster stations | Grant | \$135,140 | 455 |
| T diffidate Water Bletifet | Conversion of existing disgester gas- | | φτου, ττο | 400 |
| | fueled cogeneration engine blower to | | | |
| City of Visalia | electric generator. | Grant | \$90,000 | 300 |
| | Replace pumps with high efficiency | | V | |
| Bear Valley Community | pumps and motors and SCADA or | | | |
| Services District | time clocks | Grant | \$13,080 | 46 |
| Central Contra Costa | Increase output of co-generation | | | |
| Sanitary District | system | Grant | \$60,000 | 200 |
| | Energy management systems at two | | | |
| City of Oceanside | wastewater plants | Grant | \$97,200 | 324 |
| | Energy management systems, | | | |
| East Bay Municipal Utility | oxygen controls and primary | | | |
| District | treatment modifications | Grant | \$628,000 | 790 |
| Nacionanta Weter Ores | Improve controls to allow automatic | Crant | MAG 540 | |
| Naciemento Water Company | | Grant | \$10,540 | 53 |
| City of Burbank | Automatic controls to shift pumps to | Cront | фо т соо | |
| City of Burbank | off peak | Grant | \$37,880 | 550 |
| City of Santa Ea Springs | Variable speed drive and controls to | Grant | #33 F00 | 75 |
| City of Santa Fe Springs | allow off peak operation Replace pumps and automate | Grant | \$22,500 | 75 |
| North Marin Water District | operation schedules | Grant | \$10.6E0 | 26 |
| INOTHI MAINT WATER DISTRICT | operation solicuties | Jiani | \$10,650 | 36 |

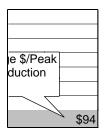
| Hopland Public Utilities District | Replace motors w/energy efficient models and install controls to reduce peak period operations | Grant | \$13,350 | 122 |
|--------------------------------------|--|-------|------------------|--------------------|
| Hopland Public Utilities District | Replace wastewater aeration with solar powered aerators | Grant | \$27,180 | 91 |
| District | Solai powered derators | Grant | Ψ21,100 | 31 |
| Northridge Water District | Construct pipeline hydro-generation facility to replace electric utility power | Grant | \$102,600 | 342 |
| | Install EMS @ W & WW plants, retrofit lighting w/efficient lamps, | | | |
| City of Lompoc | ballast, and controls | Grant | \$44,197 | 147 |
| China Basia Mataumasta | Groundwater storage proposals to provide ability to load shed when | Crant | # 200 400 | 40.000 |
| Chino Basin Watermaster | energy is limited | Grant | \$606,483 | 18,290 |
| | | | | Average kW Redi |
| TOTALS: | 64 Projects Pending | | \$6,718,457 | 81,510 |

| \$/Peak kW Reduction |
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| | 070 5 |
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| | \$33 |
| \$/Peak | |
| uction | |
| | • |
| 7 | \$82 |